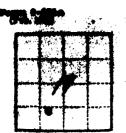
FILE NOTATIONS		
Entered in NID File	Checked by Chief	
Entered On S R Sheet	Copy N I D to Field Offi	ice <u></u>
Location Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	
IWR for State or Fee Land		
COMPLETION DATA:  Date Well Completed 9-15	53 Location Inspected	
OW WW TA	Bond relansed	
GW OS PA	State of Fee Land	***************************************
	LOGS FILED	
Drifler's Log		
Electric Logs (No. )		
E E	-I GR GR-N	Micro
Lat M:-L	Spaid Others	***************************************

Budget	Person		
Annier	مأحده أره	<b></b> 15-1	



District Engineer

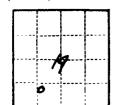
#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

ORIGINAL FORWARDED TO CASPER

SUNDRY	NOTICES	AND	REPORTS	ON	WEL,
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NOTICE OF INTENTION TO DRIV	ł [	X SI	UBSEQUENT REPORT OF WATER SHUT-OFF	
1			JBSEQUENT REPORT OF SHOOTING OR ACIDIZING	-
NOTICE OF INTENTION TO TES		!	JBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-		1 1	JBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHO	OT OR ACIDIZE		JBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PUL	L OR ALTER CASING	su	JPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABA	NDON WELL			
, (I	NDICATE ABOVE BY CHECK MA	ARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)	
•		s	Paly 16	19 <b>55</b>
Vell No. 3-X is	located 1168 ft. fro	om. S	line and 1718 ft. from W line of sec.	19
Sec. 30	148	72	Selt Lake Beein-	
(14 Bec. and Sec. No.)	(Twp.)	(Kange)	(Meridian)	
(Tiek)	(Coun	ty or Subdiv	ision) (State or Territory)	
<b>,</b>				
he elevation of the der	rrick floor above sea	level is	<b>163.6</b> ft.	
	5 Em		T WARK	
	DET.	AILS O	F WORK	
Itate names of and superted deg	oths to objective sands; show ing points, and a	sizes, weigh Il other imp	nts,'and lengths of proposed casings; indicate mudding jobs, portant proposed work)	cement-
			0.4 f 3r a	
	idded 16' West a	fter al	pandorment of sumbboo hole 6 569'	
	idded 16' West a	fter al	pandoument of susplines hole 6 549'	•
7-28-88 : Rig sk	ll this well wit	h rotas	ry tools to an appreximate T D of	•
7-28-88 : Rig sk To propose to dri Soft and that fo	ll this well with or commercial gas	h rotas produc	ry tools to an appreximate ? D of	•
7-28-88 : Rig sk To propose to dri Soft and that fo	ll this well with or commercial gas	h rotas produc	ry tools to an appreximate T D of	•
7-28-88 : Rig sk We propose to dri South and that fo conscribed produc	ll this well with r commercial gas rtien is found we	h rotas produc 11 will	ry tools to an appreximate ? D of stien in the Ferren sand. If i be completed in this some.	•
7-18-58 : Rig sk We propose to dri South and that for convertial profits	ll this well with removed gas which is found we	h rotas produc 11 will	ry tools to an appreximate ? D of	to
7-18-58 : Rig sk We propose to dri South and that for convertial profits	ll this well with recommendation is found we 280° - 10 5/4° 0 surface.	h rotas produs 11 will	ry tools to an appreximate ? D of stien in the Forren sand. If be completed in this some.  75#, E-40, Smls. Casing, commuted	to
7-28-88 : Rig sk We propose to dri South and that fo conscribed produc	ll this well with a commercial gas which is found we 250' - 16 5/4" 0 surface.	h rotas produc 11 will D, 82,	ry tools to an appreximate ? D of stien in the Ferren sand. If i be completed in this some.  78f, E-40, Sals. Casing, comented L-56, Sals, Cord.A, casing. This	to
7-18-88 : Rig sk To propose to dri Sodd? and that fo conscribed produc Caskag programs	ll this well with a commercial gas which is found we well to be seen a surface.  Signo' - T 0 D, coming has a safe	h rotas product 11 will D, 32, 25#, ;	ry tools to an appreximate T D of stien in the Ferren sand. If i be completed in this some.  75%, E-40, Sals. Casing, essented L-55, Sals, Card.A, casing. This ster of 1 1/8 as per Jones &	to
7-18-88 : Rig sk To propose to dri SOUN and that fo consertial profits Onding programs	ll this well with a commercial gas which is found we well as a sufface.  ### 18 18 18 18 18 18 18 18 18 18 18 18 18	h rotas product 11 will D, 32, 25#, , bty fac eatiens	ry tools to an appreximate ? D of stien in the Ferren sand. If i be completed in this some.  75%, E-40, Smls. Casing, emented L-55, Smls, Card.A, casing. This ster of 1 1/8 as per Jones & approved by the A P I.	• to
7-18-88 : Rig sk To propose to dri Sodd? and that fo conscribed produc Oading programs	ll this well with a commercial gas which is found we well as a sufface.  ### 18 18 18 18 18 18 18 18 18 18 18 18 18	h rotas product 11 will D, 32, 25#, , bty fac eatiens	ry tools to an appreximate T D of stien in the Ferren sand. If i be completed in this some.  75%, E-40, Sals. Casing, essented L-55, Sals, Card.A, casing. This ster of 1 1/8 as per Jones &	to
7-18-88 : Rig sk No propose to dri south and that for conscribing produce Cathag programs (APPROVAL IS CONT	ll this well with a commercial gas which is found we well to be sufficient. The B. Section of the commercial commercial controller of the controller	h rotas product ll will D, S2, 25#, ; oty fac oations	ry tools to an appreximate ? D of stien in the Ferren sand. If i be completed in this some.  75%, E-40, Smls. Casing, emented L-55, Smls, Card.A, cauing. This ster of 1 1/8 as per Jones & approved by the A P I.  E WITH THE TERMS ATTACHED HERETO)	
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Tables : Rig sk The propose to dri sock! and that for contactial profits Casing programs (APPROVAL IS CONT I understand that this plan of	Il this well with a commercial gas when is found we surface. Signo - T 0 B, ensing has a car Laughlin specific DITIONAL UPON COM f work must receive approval	h rotas production 11 will D, 32, 234, dety face cations (PLIANC)	ry tools to an appreximate ? D of stien in the Ferren sand. If i be completed in this some.  75%, E-40, Smls. Casing, emented L-55, Smls, Card.A, cauing. This ster of 1 1/8 as per Jones & approved by the A P I.  E WITH THE TERMS ATTACHED HERETO)	
7.28.88 : Rig sk The propose to dri Sock! and that for conservial product Cating programs (APPROVAL IS CONT. I understand that this plan of company Three Sta	ll this well with a commercial gas which is found we well as found we will be seen as a seen and the commercial gas a seen appeared to the foundation of the	h rotas production 11 will D, 32, 234, dety face cations (PLIANC)	ry tools to an appreximate ? D of stien in the Ferren sand. If i be completed in this some.  75%, E-40, Smls. Casing, emented L-55, Smls, Card.A, cauing. This ster of 1 1/8 as per Jones & approved by the A P I.  E WITH THE TERMS ATTACHED HERETO)	
7-18-88 : Rig sk No propose to dri south and that for conscribing produce Cathag programs (APPROVAL IS CONT	ll this well with a commercial gas which is found we well as found we will be seen as a seen and the commercial gas a seen appeared to the foundation of the	h rotas production 11 will D, 32, 234, dety face cations (PLIANC)	ry tools to an appreximate T D of stien in the Ferren sand. If I be completed in this some.  78#, E-40, Smls. Casing, commted L-55, Smls, Cord.A, casing. This stor of 1 1/8 as per Jones & approved by the A P I.  E WITH THE TERMS ATTACHED HERETO) by the Geological Survey before operations may be comment.	ced.
7-18-88 : Rig sk  The grupose to dri  SOCOT and that for  contactful product  Conting programs  (APPROVAL IS CONTI  I understand that this plan of  company Resea Standardes Ro. San	ll this well with a commercial gas when is found we 280' - 18 5/6" O surface. S.000' - 7" O B. casing has a saft Laughlin epocific DITIONAL UPON COMf work must receive approval than Matural Gas 4.160.	h rotas production 11 will D, 32, Sty face oations IPLIANCI	ry tools to an appreximate T D of stien in the Ferren sand. If I be completed in this some.  78#, E-40, Smls. Casing, commted L-55, Smls, Cord.A, casing. This stor of 1 1/8 as per Jones & approved by the A P I.  E WITH THE TERMS ATTACHED HERETO) by the Geological Survey before operations may be comment.	ced.
Tables : Rig sk  To grapece to dri  Sock! and that for  controvial product  Cocking programs  (APPROVAL IS CONT.  I understand that this plan of  company Reservition  ddress Pa Sa Reservition	ll this well with a commercial gas which is found we well as found we will be seen as a seen and the commercial gas a seen appeared to the foundation of the	h rotas production 11 will D, 32, Sty face oations IPLIANCI	ry tools to an appreximate ? D of stien in the Ferren sand. If i be completed in this some.  75%, E-40, Smls. Casing, emented L-55, Smls, Card.A, cauing. This ster of 1 1/8 as per Jones & approved by the A P I.  E WITH THE TERMS ATTACHED HERETO)	ced.



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPEA

Land Office

Utak

.. No. 61740

Halton

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS 15 - 1953

NOTICE OF INTENTION TO DRILL...

NOTICE OF INTENTION TO CHANGE PLANS...

NOTICE OF INTENTION TO TEST WATER SHUT-OFF...

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE...

NOTICE OF INTENTION TO PULL OR ALTER CASING...

NOTICE OF INTENTION TO ABANDON WELL...

NOTICE OF INTENTION TO ABANDON WELL...

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 18,

. 193.

Well No. 1 is located 168 ft. from | S | line and 1718 ft. from | W | line of sec. 19

(1/4 Sec. and Sec. No.)

(Twp.) 7 (Rar

Salt Lake Base (Meridian)

Glear Grank (Field) (County or Subdivision)

Utah (State or Territory)

The elevation of the derrick floor above sea level is 1535 ft. Ground

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding inbs. cementing points, and all other important proposed work)

Bun 8 joints 10 3/4" 00, Casing measuring 249.06! Lander at 261.40! Cemented with 65 Sacks Bridget - 250 Sacks Common coment.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three, States Natural Ges Company P. O. Box 160

Address Scofillid. Unah

Approved OCI 12 1953 for mattery or

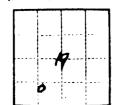
BySigned - Harold Hawkins

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE

16---8437-

Form 9-861 a



(SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON

NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING NOTICE OF INTENTION TO CHANGE PLANS .... SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO TEST WATER SHUT-OFF ... SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... SUPPLEMENTARY WELL HISTORY NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	WIT W	• • • • • • • • • • • • • • • • • • •	19.53
S line and	1718 ft. fr	om $\frac{1}{ W }$ line of sec.	12
7 & B	Salt Lako (Meridian)	Dage	
Subdivision		Utah	
· Cubdinision)		(State or Territory)	

Schooquant Report of Russian Centing

The elevation of the derrick floor above sea level is ft.

#### DETAILS OF WORK

pths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

nimbs 10 3/40 CD, Casting monouring 219,060 - Invited at 261,100 Consented - 240 make Common Comment. Common did not Carculate 20 Seeles Bearer Dess and 61 Seeles Common Count arount top of Castings.

Company These States Natural Gos Co. Duny R. O. Box 160

Address Scotland Dank

Well No. 34 is located 3366 ft. from

By Signed - Harold Hamidae

Title Metrict ame intendent

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Form 9-861 a (Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office

Lease No. U-01740

Unit F. T. Walton

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS 129:953

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS.

NOTICE OF INTENTION TO TEST WATER SHUT-OFF.

NOTICE OF INTENTION TO TEST WATER SHUT-OFF.

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE.

NOTICE OF INTENTION TO PULL OR ALTER CASING.

NOTICE OF INTENTION TO ABANDON WELL

NOTICE OF INTENTION TO ABANDON WELL

WORKLY Report Ending 7-27-53

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		July 27	. 19. <b>53</b>
Well No. 1 is located	1168. ft. from. (S) line and	1734 ft. from W line of	sec. 19
Sec. 19 (% Sec. and Sec. No.)	Tus (Rapte) Sa	ilt Lake Basin	
Clear Creek (Field)	County or Subdivision)	Utah (State or Territory)	

The elevation of the derrick floor above sea level is 8535 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilling at 1971'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

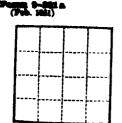
Company Three States Matural Gas Co.

Address Pa Qa Box 160

By Harold Haurhing

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16-8427-4



Land Office

Lease No. U-01740

- - - -

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit Paul T. Walton

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	
	Weekly report ending August 3,	1953
7-11 NL 1-15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	August 3,	. 19 <b>53</b>

Well No. 1-X is located 1168 ft. from Siline and 1718 ft. from Willine of sec. 19

19 Sac. 118 TE Salt Lake Basing
(Meridian)

Clear Creek

(Pleid)

(County or Subdivision)

The elevation of the derrick floor above sea level is 8535 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 29511

Fishing for 11 Drill Callors at 2951; Preparing to go in hole at 7:00 AM August 3, 1953 W/over shot to catch fish, 9:00 AM cought same. Going in hole preparing to Drill.

AUG 5 - 1953

i unserstand that this plan of work must receive approval in writing by the Geological Survey before operations may be comprenced.

Company P. C. Box 160 Address Scofield, Utah	de de la companie de la companie de de la companie
	By Harord Hankins
	Title District Superintendent
N # *******	



# UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office

Lease No. U-Q1740

Unit Pe Pa Party PET

UG 1 3 195**3** 

## SUNDRY NOTICES AND REPORTS ON WELLS

GEOLOGICAL SURVEY

	Weekly Report Ending August 10, 1953
NOTICE OF INTENTION TO ABANDON WELL	The second secon
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF

Well No. 1-K is located 1168 ft. from S line and 1718 ft. from W line of sec. 19

Sec. 19

(k Bec. and Sec. No.)

Clear Creek

(Field)

The elevation of the derrick floor above sea level is 8540

August 10,

Bat Inc. from BX line of sec. 19

Salt Lake Basin

(Meridian)

Utah

(State or Territory)

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

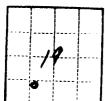
10 3614º

Drilling W/ no returns.

Company Three States Natural Cas Company
Po 0. Box 160
Address Scofield, Utah

By Harold Varyhous

Title District Superintendent



Land Office

Lease No. U-01.750

Unit Paul T. Walton

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OMIGHMAL FORWARD TO

## SUNDRY NOTICES AND REPORTS ON WELLS 1 93

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-DEF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
The state of the s	SURSEQUENT PERCET OF ALTERNAL
ON NEW WELL	SUBSTOLIENT REPORT OF DE DOULLING
I THE THE PERSON OF ACIDIZE	CHRECOURIE
NOTICE OF INTENTION TO PINT OR ALTER CARING	SOBSEQUENT REPORT OF ABANDONMENT.
I STATE OF THE CHARGE	I SUPER EMENTARY WELL WAS
THE OF INTERTION TO ABANDON WELL	SOFFEMENTARY WELL HISTORY
	Hookly Report Indian Annual 20, 2007

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. less is located 1168 ft. from S line and 1718 ft. from W line of sec. 19

(No. less is located 1168 ft. from S line and 1718 ft. from W line of sec. 19

(No. less is located 1168 ft. from S line and 1718 ft. from W line of sec. 19

(No. less is located 1168 ft. from S line and 1718 ft. from W line of sec. 19

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(No. less is located 1168 ft. from S line and 1718 ft. from W line of sec. 19

The elevation of the derrick floor above sea level is the fit. KB

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

2D: 4093

Rem 126 joints, 7" OD, 6rd, thd., 23,00%, Grade J.SS, R-2, J&L API Smls., Casing, measured h078,50'. 15.50' from KB to Casing Hanger, Casing set 0 1093' W 200 Sacks of Edeal Regular Coment. Plug down 0 9:05 PM on August 16, 1953.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company P. O. Box 160
Address Scattald, Uteh

(Orig. Sgd.) H. C. Coville

By Haroid Hawkins

Title District Superintendent

District Engineer

U. S. SOYERHMENT PRINTING OFFICE 16-8437-4



## UNITED STATES

#### DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office

Lass No. U-01740

Unit P. T. Walton

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	
***************************************	Weekly Report Ending August 24, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	· · · · · · · · · · · · · · · · · · ·	August 24,	, 19 <u><b>5</b></u> 3
Well No. 1-X is located	1168 ft. from [S] line and 17	718 ft. from W line	of sec. 19
() Sec. and Sec. No.)	11 S 7 E Salt	t Leke Bese. (Meridian)	
	County or Subdivision) 8535 Gr		у)
The elevation of the derrick flo	8535 Gr or above sea level is 8540 . ft. 1	Œ	
	DETAILS OF WORK		
(Seate mamos of and amounted deaths to all			

ctive sands; show sizes, weights,'and lengths of prop-ing points, and all other impertant proposed work)

T. D. 42681

Drilling, Gauged Well @ 4268' - 500 MCF

	the time time plan or work must receive approval in writing by the	he Geological Survey before operations may be commenced.
Company	Three States Natural Gas Company P.O. Box 160	•
	P.O. Box 160	
Address	Scofield, Utah	
		/ /
		By Harold Hawkins
		Title District Superintendent
		Title -Troite a abet in bender



#### Land Office

#### UNITED STATES

Unit Paul T. Walton

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

	August 31.	
(INDICATE ABOVE BY CHECK MARK	Weekly Report Ending August 31,	1953
NOTICE OF INTENTION TO ABANDON WELL		
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.	

				•		<b>≜</b> ugu <b>s</b> t	.31,	ı			1953
Well No	1-X	. is located	1168 ft	from (S)	line and	1718	ft. fi	rom W	line of	sec.	19
SW (14 Bee	Sec.	.19	<u>llis</u>	7E (Range)		Salt L	ake	Ba <b>se</b>			
Clear	Creek	·	··	Emery County or Subdiv	vision)	(MIGII	uiazi)	Uta (State or Te	h		
The elevati	ion of the	derrick flo	or above :	sea level is	8535 8546 f	Grou t. KB	nd	(Source of Te	erritory		

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

TD: 44391

Run 114 joints of 2 7/8" OD, up-set 8rd. thd., 6.50#, J-55; set at 4312.67.
Shut in Well waiting on test.

SEP 9 - 1953

I understand that this plan of work must receive approval in writing by the	ne Geological Survey before operations may be commenced.
Company Three States Natural Gas Company P. O. Box 160	· · · · · · · · · · · · · · · · · · ·
Address Scofield, Utah	
	By Harold Hanking
	Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16-6427-

77. T			<b>4</b>
		,	7.47

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office				
Lones	No. U	01	740		
	Paul	T.	We.	1to	n

SEP 1 0 1953

SUNDRY NOTICES AND REPORTS ON W	ELLS	h L
---------------------------------	------	--------

	SUBSEQUENT REPORT OF WATER SHUT-OFF.
MOTICE OF INTENTION TO DRILL	PROPERTY DESCRIPTION SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	GINGE FAMENTARY WELL HISTORY
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING	7 1053
NOTICE OF INTENTION TO ABANDON WELL	Weekly Report Ending September 7, 1953
	MOTICE OR OTHER DATA)

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	Set	tpember 7, 1953
Well No. 1-X is located	11.68 ft. from (S) line and 1718	ft. from whine of sec. 19
<b>gen</b> 10	1118 TE Sait Lie	eridian)
Clear Creek	(County or Subdivision)  8535	(State or Territory)  Pround  B
The elevation of the derrick no	PETAILS OF MOKE	gasings; indicate mudding jobs, comen

TD: 14391

Tearing Down Rig.

I understand t	hat this plan of work must receive approval in writing by the G	eological Survey before operations may be commenced.
C	Three States Natural Gas Company	
		,
Address	Scofield, Utah	By Harold Hautine
		By varora vaunties
		Title District Superintendent
	. U. S. GOVERNMENT PRINTING OFFICE	16-8437-4

SERIAL NUMBER LEASE OF PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

Ecr. 68 932

## LOG OF OIL OR GAS WEL

Three S	tates Natural G	as Company	Address	P.O. Box 16	O Scofi	eld, U	tah
	aul T. Walton #	<b>-</b>		lear Creek	State	Utah	
Well No 1.1	Sec. 19 T. 118 I			ke Base Cou			
Locatio 1168 ft.	of S Line and	1716 ft. of	W Line	of Sec. 19		Elevatio	8546 KB
The inferrestions of ar as can in the second	n given herewith is ermored from all av	a complete and	correct re	cord of the w	ell and all		
			Signed	V. Z no	triot A	norint	endent.
Date	15, 1953				trict &		
The summary Commenced drilling	on this page is for the July 16,	ne condition of t	he well at Finished	above date. drilling Augu	ust 28,		19 <sup>53</sup>
		L OR GAS SA					
· 4	165! 4	170' G (Denote g		امكورا	) t.	ر الم	101 G
No. 1, from	177° to	1901 6	No. 5, fr	1.23.0		. 43	יסין פיין
		206 6 4 3 6	Sec. 1. 1988		Masa an i	O	68 0
No. 3, from	2131 to 4	215+ 6	No. 6, fr	WIZ.	) <i>U</i>	· · · · · · · · · · · · · · · · · · ·	8 <b>30</b> 864: A
		mportant, v	No. 3, fr	1.407			391 0
	o The Co		,				
No. 2, from	u <b>to</b> u u toniu. Tour of the tonius of tonius of the control of the	C ( (Garage	No. 4, fr	en, josiu		<b>0</b> Ng <del>a</del> n o ka	
**		CASING	КЕСФКО	·	Perfor	ated	
Size Weight casing per tool	Threads per . Make? .	Amount Skind	Caf Phine : Ou	र्ष कृतके <b>मध्येत्र (१०</b> १)	From-	To-	· _ `Phi pose '
10 3/4" 40.50# 7° 23.09#	8 rnd. 8 rnd.	246.401 0	uide			<u> </u>	Surface casir Fred. String
2				متملاقت الألهيد سم ديمي	مماليو المناشد	V	
• •	<b>.</b>	1			1		•
}				# \$   # # '5 # #   \$	1	i i	
	MUDI	DING AND CE	MENTING	RECORD			
Nize Where set	i Number sacks of co	ment Metly	od used	Mud gravity	An	nount of mt	ः १वे सम्बन्ध
10-3/hm 261-h01	250 Ber Com						
7" 4091'	50 Beaver Can 200 Reg. Gener	Hallib					
					!		

Longth

Dopth set

## PLUGS AND ADAPTERS

Lonoth

Dopth set

Adapters	Material		Size			•		
<del></del>		SH.	OOTING R	ECORD	. 16.			
Nixe	Shell used	Explosive used	Quantity	Unte	Depth shot		Dopth cleaned	otil -
	•	e merende est com	•				å	
						1		• .
			TOOLS US					
Rotary to	ols were used fro	om O fe	et to	. feet,	and from		feet to	feet
Cable tool	s were used from	n fe	et to	. feet,	and from		feet to	feet
		<b></b>	DATES					
Sep	tember 15,	, 19 <b>53</b>	Pu	t to produ	ucing			, 19
The p	oroduction for th	ne first 24 hours wa	s ba	arrels of f	luid of whic	h	Cowns oil	$e_{e}$
emulsion;	% water;	and % sedimen	ut.		Gravity,	°Ве.		
If gas	well, cu. ft. per	24 hours 136,000 or sq. in. 1120	MCF Coll	ons gasəli	ne per 1 000	) cu -ft	of one	
XXXX.	pressure, lbs. pe	r sq. in 1120	5,000 m	<del>D</del>	ii. per r	, , , , , , , , , , , , , , , , , , , ,	or Paris	
Silva	seessure, nos. pe	51 SQ. 111.	<b>EMPLOYE</b>					
M. A.	Sarsfield			TOHI	N JACKSON			. Driller
FRANK	VETERE	, Drille	г	EAR	L. E. LOM	AN .		XACIONICK
		,	RMATION R	ECORD			Tool	Pusher
EDAM		WAR AT RE			1 in 12 1 1 1	: T 1.		

		FORMAT	TION RECORD	
FBOM-	то-	TOTAL FEET	FORMATION	
Surface	6501	6501	Masuk Shale	
6501	24501	18001	Emery Sandstone 593 EL	
24501	40751	16251	Blue Cate Shale	
L0751	<b>Ш391</b>	3641	Ferron Sandstone 4004 EL 77	
			MO EZ HEWIN / I	A 3
ŧ		*	The second of th	

#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, roge there with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugger bridgist were put in to test for water, state kind of material used, position, and results of pumping or bridgist.

The Paul T. Walton # 1-X was drilled 18' west of the Paul T. Walton #1, which was abandoned at the depth of 549' after losing bottom joint of 103/4" surface casing.

No - from 41651

OLC OR COMPANY SOME

93.74 B

Con me are desting July 18,

The summery on this page is for the health

3eptember 15, 1953

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1168 to 3. to 1. Line and 1. (1.0)

the transfer and T. Malton # 3-A

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B. ALITICOBBECLE.

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GAS, \$ 40, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	
MAN SCETT'S	٨

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Utah			<b>C</b> o	unty Carb	on & E	mery Fie	ldClea	r Creek	
follo	owing mon	is a th of	correc	t report of September	operati	ons and pro 75 . 19	duction (ii	icluding d	rilling and producing
addr	ess	1200	Linco	ln Tower Bl	dg		npany	<u> enneco Oi</u>	1 Companý
		Denv	er, Co	lorado 802	203	Sign	ned	Sitt ?	May
		292-	9920			Age	nt's title.	Produ	
TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	CU. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Geo.	W. Deck "A	-		
14S	7E	1				10,746		150	P
					T. 1	. Kearns Ji	. "A"		
14S	7E	1	<b>'</b>						SI
					H. 1	. Walton			
114S	7E	1				9,803		150	P
					H. 1	. Walton "/	"		
148	7E	3							SI
					<u>P </u>	. Walton			
1,12	7E	ıx							SI
					Uta	Fuel			·
l½S	7E	1							SI
135	7E	2							SI
138	7E	3							P
135	7E	<b>Լ</b>							sı
	Twr.  14S  14S  14S  14S  14S  14S	Twp.   Range	following is a   for the month of address   1200     Denverse   292 =     Twp.   RANGE   WELL   No.     14S   7E   1       14S   7E   2       13S   7E   3       13S   7E   3       13S   7E   3	Control   Cont	Utah County Carb following is a correct report of September address 1200 Lincoln Tower Bl Denver, Colorado 802 292-9920  TWP. RANGE WELL PARS PACODUSED  14S 7E 1  14S 7E 3	Utah County Carbon & E following is a correct report of operation the month of address 1200 Lincoln Tower Bldg.  Denver, Colorado 80203 292-9920  TWP. RANGE WELL DATE PRODUCED BARRELS OF OIL GRAVITY  14S 7E 1  14S 7E 1  14S 7E 1  14S 7E 1  14S 7E 2  13S 7E 2  13S 7E 2	Utah County Carbon & Emery Field following is a correct report of operations and property of the month of September 19 75 address 1200 Lincoln Tower Bldg. Compenser, Colorado 80203 Sign 292-9920 Age  Twr. Range Well Days Barrels of Oil Gravity Cu. Fr. of Cas (In thousands)  148 7E 1 H. E. Walton 9,803  H. E. Walton 9,803  H. E. Walton 148 7E 1  148 7E 1  148 7E 1  148 7E 2  138 7E 2  138 7E 2	Utah County Carbon & Emery Field Cles I following is a correct report of operations and production (in September 75, 19 75, address 1200 Lincoln Tower Bldg. Company 3	Utah County Carbon & Emery Field Clear Creek following is a correct report of operations and production (including d September 19.5)  address 1200 Lincoln Tower Bldg. Company Tennego Of Denver, Colorado 80203 Signed Sig

NOTE.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# RECEIVE() 3/ JAN 21 1975 =

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER
UNIT Clear Creek Unit

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah		<u> </u>	Ca	ounty Cart	on & E	lmery Fie	ld Clea	r Creek	
Th	e foll	οιving	is a	correc	t report of Dec.	operati	ions and pro	duction (in	ncluding d	rilling and producing
wells) f	or the	e mon	th of	T 2	la Morrom Di	ما س	., 19,	manu	Tenneco Of	il ('Omnany -
Agent's	addr	ess	TSOO	Linco	In Tower Bu	.ua∗	007	npuny	Tal -	11 Company Llight
					Totado 002	101	olg.	meu	Produ	action Clerk
Phone -			.636.	9920					<del>,</del>	REMARKS
Sec. and 14 of 14	TWP.	RANGE	Well No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gazoline content of gas)
						Geo	W. Deck "A			
SW SE	14S	7E	1	-			12,916			P
						T. 1	. Kearns J	'. "A"		
NW SW	14s	7E	1							SI
J	1.0	'~	_			1, 1	. Walton			~~
יתי זיני	٠.					n. 1				
17	148	7E	1				12,153			P
						H. !	. Walton "/	11		
NE SW 30	148	7E	3							SI
7						P. !	. Walton			
SE SW	1 <sup>1</sup> 4S	7E	lx				<u>.</u>	•		sı
						Uta!	Fuel			
SE SW						-				
5	14S	7E	1							SI
32 34 SM	138	7E	2							SI
<u>32</u>	138	7E	3							P
30 30	138	7E	1,							si
50	مريا	/ E								DT.

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Ubah	, "
TEASE NUMBER	* 2
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#### LESSEE'S MONTHLY REPORT OF CPERATIONS

							•			\
State	Utah			Co	unty Carb	93&.E	iory Fiel	dC) es	c.Crack	
The	r folle	$nvin \sigma$	is a	correc	t report of	operali	ons and proc	luction (in	eluding d	rilling and producing
molle) fo	or the	mon	th of		M	larch	, 19 <u>.//</u> .,			
Agent's	addr	ess	1200	Linco	In Tower Rl	.dg		vpany 44	2200990.Q1 ************************************	J. Company
					lorado 802	• •	Sign	red		Maria Suncerian
Phone.			292	9920			Age		n enyisennin;	rative Supervisor
SEC. AND 34 OF 34	Twr.	RANGE	Well. No.	13275 Риониско	HARRELS OF OIL	GRAVITT	Cr. Fr. ov Gas (iz throunds)	Galona 67 Galonas Recovered	HARREMON WATER (II none, 50 tiste)	(If drilling, depth; if shirt down, exceed that and result of test for pooling context of gas)
						Geo	W. Deck "A	···		•
SW SE	14s	7E	).	28	0		11,286	0	0	<b>b</b>
						T. :	. Hearns Jr	· "A"		
NW SW	1)18	7E	1	0			0	0	0	ST
\					'	II	. Walton			
** * ***						1				
III NE	148	7E	1.	28	0		10,888	0	0	P
					, i	H. 3	. Walton "/			
NE SW					_				0	
30	Lhs	7E	3	0	0		0	0	U	SI
						P. '	. Nallton			
SE SH	71.0	57(1	lx							SI
19	nhs.	7E	1.7	0	0		0	0	. 0	•
						lite	Fuel -			
SE SW	1,48	7E	1	0	0		0	. 0	0	SX -
•		123								
32 32	138	7E	5	0	0		0	0	0	SI
NW_SE									0	
32	138	7E	3	0	0		0	0	, ,	P
SV SV					0		0	0	0	
30	138	7E	},							SI
		1	<u> </u>		<u> </u>				<del>-'</del>	

Nors.—There were no runs or sales of oil; 22,174 Meu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Nore.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# UN. \_D STATES SUBMIT IN TRIPL ... STE\* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1421.
5. LEASE DESIGNATION AND SERIAL NO.

U 01740

GEOLOGICAL SURVEY	U 01740
SUNDRY MOTICES AND DEPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	SUNDRY NOTICES AND REPORTS  (Do not use this form for proposals to drill or to deepen or plu  Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	SI
1.			7. UNIT AGREEMENT NAME
	WELL GAS X OTHER	SEP 2.2 4000	Clear Creek
2.	NAME OF OPERATOR	- COCI A A 130-	8. FARM OR LEASE NAME
	Cordillera Corporation	D. S. Leanner	P. T. Walton
3.	ADDRESS OF OPERATOR	11 CAS & Lucio ~	9. WELL NO.
	5031 S. Ulster, Suite 410, Denver,	co 80237	1 - X
4.	LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.)	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
	At surface		Clear Creek
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SE/4 of SW/4 SEC 19; T14S; R7E		SEC 19; T14S; R7E
	SLB & M		SLB & M
14	. PERMIT NO. 15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	43-015-16024		Emery Utah
10	CL LA De Tellediante	Natura - Chlatica Danast or C	John Data

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:		ĺ	surs	EQUE	NT REPORT OF:
			r1				
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL,
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE	<u> </u>	ABANDON*	X		SHOOTING OR ACIDIZING		ABANDONMENT*
REPAIR WELL		CHANGE PLANS			(Other)	.14~ -	of multiple completion on Wall
(Other)					Completion or Recu	mble	of multiple completion on Well tion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well site covered by mud slide.

Located well.

Set bottom plug 4,000' to T.D. w/50 sx.

Set surface plug w/50 sx.

Refill mud slide.

Set permanent marker at top of slide.

OIL AN	ID GAS
DRN	RJF
JR3	GLH
Dita	SLS
The management of the second second	
•	
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	ROFILM /
3-	FILE
<u> </u>	L

18. I hereby certify that the foregoing is true and correct		
SIGNED They Wholak	TITLE Consultant :	DATE 9/16/86
Harry P. McClintock		
(This space for Federal/or State/office use)	1/2 / 1/2	
Announce my long to ading a	TITLE Wistrick Manager	DATE 9/18/86
CONDITIONS OF APPROVAL IF ANY:		